Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,268			6,268	391	-653	16,075	3,506	0
Hydrocarbon Gas Liquids	6,096	-21	611	147		430	656	2,303	3,444
Natural Gas Liquids	6,096	-21	370	137		399	656	2,303	3,224
Ethane	2,367		6	-		70		396	1,907
Propane	1,960		283	91		306		1,254	773
Normal Butane	560	-	95	40		-31	201	441	85
Isobutane Natural Gasoline	471 738	- -21	-14 	7		13 42	243 212	8 204	201 259
Refinery Olefins	730	-21	241	11		31		204	221
Ethylene			1	-		0			1
Propylene			252	8		0			261
Normal Butylene			-14	2		33			-45
Isobutylene			2	-		-2			4
Other Liquids		1,138		922	234	-409	2,007	415	281
Hydrogen/Biofuels/Other Hydrocarbons		1,138		24	242	-51	1,192	105	157
Hydrogen				-	222		222		0
Biofuels (including Fuel Ethanol)		1,138		24	19	-51	969	105	157
Fuel Ethanol ⁵		904		-	19	-60	904	80	0
Biofuels (excluding Fuel Ethanol)		234		24		9	66	26	157
Biodiesel		112		14		5	46	26	49
Renewable Diesel Fuel Other Biofuels ⁶		107 15		10		5	14 5	NA NA	98 10
Other Hydrocarbons				0	0	0	0	INA	0
Unfinished Oils				442		-137	222	232	125
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		456	-8	-221	592	78	0
Reformulated		0		151	303	-96	550	0	0
Conventional		0		306	-311	-125	42	77	0
Aviation Gasoline Blend. Comp				-		0	1	-	-1
Finished Petroleum Products		8	19,224	684	-11	-234		3,395	16,744
Finished Motor Gasoline		7	9,754	121	-11	20		1,038	8,815
Reformulated		_	3,007	-	-287	0		-	2,721
Conventional		7	6,747	121	275	20		1,038	6,094
Finished Aviation Gasoline			12	1		2		-	11
Kerosene-Type Jet Fuel		0	1,607	81		-73		217	1,545
Kerosene		_	12	- 107		-4		12	3
Distillate Fuel Oil ⁵		0	5,184	127 126		-92 -128		1,393 1,228	4,010 3,981
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur		0	4,955 82	0		-128		54	3,961
Greater than 500 ppm sulfur		_	148	ő		37		111	0
Residual Fuel Oil			296	196		-41		69	464
Less than 0.31 percent sulfur			47	5		-27		NA	NA
0.31 to 1.00 percent sulfur			121	18		-14		NA	NA
Greater than 1.00 percent sulfur			128	174		-1		NA	NA
Petrochemical Feedstocks			218	16		-1 -4			235
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			112 106	13		3			129 106
Special Naphthas			30	22		1		_	51
Lubricants			155	50		32		76	96
Waxes			5	6		1		5	6
Petroleum Coke			809	9		-26		570	273
Marketable			608	9		-26		570	73
Catalyst			201						201
Asphalt and Road Oil Still Gas			376 676	54 		-53 		13	470 676
Miscellaneous Products			91					2	89
Total	18,364	1,125	19,835	8,022	613	-866	18,738	9,618	20,470

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.